

Business Rebate Program Terms and Conditions



Updated May 2024

PROGRAM RULES AND DETAILS ARE SUBJECT TO CHANGE WITHOUT NOTICE.

Qualifications for Program

Participant **must be an OPPD business customer with OPPD account(s) in good standing**. A building receiving a custom rebate *may not* qualify for prescriptive rebates or vice versa in the same calendar year. OPPD will exercise its right to limit rebate on any building to ensure that results are not counted twice.

Rebate Funding Requirements

All prescriptive rebates over \$5,000 and all custom projects will **require preapproval by OPPD to ensure payment**. Preapproval is to be completed before ordering any material or starting any work at the project site, including demolition work. This is for the protection of the OPPD customer and ensures funding has been set aside and the project meets program requirements.

Rebates less than \$5,000 are fulfilled on a first come first served basis. Invoices must be submitted within 120 days of date shown on invoice in order to ensure payment.

General Terms and Conditions

1. This program is subject to change or cancellation without notice.
2. OPPD reserves the right to verify sales transactions and inspect projects prior to and after installation.
3. OPPD reserves the right to install a metering device on existing and new equipment to verify energy savings.
4. Rebates are available on a first come, first served basis.
5. OPPD reserves the right to limit rebates. Refer to [Project Requirements](#) for established rebate limits.
6. Submitting incomplete or missing information will delay processing of the rebate.
7. The customer/contractor certifies that each energy efficiency measure complies with all federal, state and local safety, building and environmental codes.
8. OPPD is granted the right to publicize your participation in the program, unless you specifically state otherwise in writing.
9. Falsifying any information may lead to cancellation of this and future rebate applications, a claim by OPPD for the return of any rebate payments and/or the exercise by OPPD of available legal remedies.
10. OPPD shall own all rights to existing and future emissions credits, efficiency certificates, renewable energy credits, tradable renewable certificates and/or any and all other environmental benefits associated with the implementation of all projects that receive OPPD rebates.

Tax Credits

Consult your tax advisor for any applicable federal tax incentives available for installation of energy efficient equipment.

Nebraska Department of Environment & Energy (NDEE)

Consult NDEE regarding their low interest loan program as a financing option.

Disclaimers

1. OPPD does not offer any warranty or guarantee of any kind, express or implied, as to the performance of any equipment installed by or on behalf of customer.
2. OPPD expressly disclaims all warranties, express or implied by law, including but not limited to any warranty of fitness for a particular purpose or warranty of merchantability with respect to equipment installed by or on behalf of customer.
3. OPPD does not endorse any manufacturer, contractor or vendor, or any product or system design. Customer is solely responsible for the contracting of and payment for any equipment installed on the customer's premises. There is no contractual relationship, express or implied, created between OPPD and any vendor, contractor or other person or entity hired by customer to design, install, maintain or repair customer equipment.
4. The customer/contractor is responsible for the proper disposal and/or recycling of any waste generated as a result of this project.

5. OPPD shall not have any liability to customer or to any third party for any injury (including death), loss, damage, cost or expense of any kind (“Liabilities”) arising from or related to any equipment on customer’s premises for which OPPD pays a rebate under this program. Customer shall indemnify, defend and hold harmless OPPD and its directors, officers and employees from any such Liabilities.
6. OPPD is not responsible for any tax liability imposed on the customer as a result of rebate funding. Consult your tax advisor for more information.

Prescriptive Rebate Project Requirements

1. Project completion for rebates over \$5,000 shall be within three (3) months of OPPD preapproval and invoice must arrive within one (1) month of completion in order for rebate funding to be available. Any invoice arriving over 120 days from preapproval may no longer be funded.
2. Projects receiving rebates less than \$5,000 should be completed before applying for any rebate and must be applied for within 120 days of invoice date.
3. Rebates must be \$100 or greater in order to qualify.
4. The maximum rebate amount will be **\$100,000 per facility per calendar year** (there may be more than one project for a facility provided the calendar year total is less than \$100,000).
5. Once the project over \$5,000 is complete, a dated and itemized invoice with quantity, manufacturer, model number and cost for each piece of equipment must be submitted within 30 days of invoice date in order to receive a rebate payment. Labor does not have to be itemized on a per piece of equipment basis.
6. OPPD reserves the right to limit any prescriptive rebate payment to not exceed 50% of the total material/equipment cost for the project and any custom rebate to 50% of the total project cost.

Additional Project Requirements

HVAC, Heat Pump and Chiller Projects

1. Replaced equipment must be removed from service.
2. Equipment must be installed and operating prior to submission of an invoice to OPPD.
3. Equipment must be above the current Nebraska Energy Code¹ requirements for cooling efficiency level in order to qualify for energy efficiency rebate.
4. Performance criteria is based upon standard Air-Conditioning, Heating and Refrigeration Institute (AHRI) conditions for the equipment categories listed. The upload of an AHRI certificate or specification sheet(s) showing such are required.
5. Itemized invoice variations for projects that are bid as a package may be accepted, provided OPPD is able to obtain all critical invoice information from the Trade Ally.
6. Both new construction and replacement cooling and heat pumps are eligible for HVAC rebates.
7. Conversion and new construction heat pumps of any efficiency level qualify for a rebate of \$50 per nominal ton.
8. Conversion and new construction heat pumps above current Nebraska Energy Code requirements will receive a rebate combined of \$50 per nominal ton and the appropriate rebate associated with the efficiency level.
9. Preapproved new construction rebates will have funding set aside until the date specified by the Trade Ally and noted by the Trade Ally in the project notes located within the application.

¹The Nebraska Energy Code is the 2018 International Energy Conservation Code (IECC) and is also known as ASHRAE 90.1-2016.

Advanced Rooftop Unit Controller (ARC) Projects

1. Only retrofit devices/controllers expressly shown on the application form are eligible for any rebate.
2. Retrofit devices/controllers must be installed and operating prior to submission of invoice to OPPD.
3. Retrofit devices/controllers are one to one with the RTU unless specified and preapproved by OPPD.
4. ARC rebates are for existing buildings only. New construction projects do not qualify.
5. OPPD requires a three (3) year service agreement on the RTU in order to qualify for this rebate and reserves the right to request a copy of that service agreement. This service agreement should follow the recommendations of ASHRAE/ACCA Standard 180-2018.

Lighting Projects

1. An unlisted lighting rebate cannot be used if a prescriptive lighting option is listed under Lighting Configurations².
2. All LED lamps and fixtures must be currently listed as qualified by ENERGY STAR, or the Design Lights Consortium (DLC).
3. Replaced equipment must be removed from service with any and all hazardous waste components recycled.
4. Equipment must be installed and operating prior to submission of an invoice to OPPD.
5. Parking garage³ projects are considered interior lighting.
6. Post installation light levels are expected to meet current IESNA recommendations and comply with all applicable electrical, safety and energy codes.
7. Lighting rebates are for existing buildings only. **New construction projects do not qualify.**
8. Replacements are one for one unless specified and preapproved by OPPD.
9. LED refrigerated reach-in case lighting requires that existing linear fluorescent lighting be completely removed, which includes fluorescent end connectors and ballasts.
10. Occupancy sensors must control a minimum of three fixtures (no maximum), in order to qualify. If a sensor controls less than three fixtures, you may take the total number of fixtures with sensors and divide by three. An Occupancy Sensor rebate CAN be combined with a Daylight Harvesting Sensor rebate OR an Embedded Fixture Control rebate.
11. Any LED fixture that automatically adjusts illumination due to the effect of daylight qualifies as a Daylight Harvesting Sensor for the purposes of OPPD's Lighting Controls rebate. Daylight Harvesting Sensors CAN be combined with an Occupancy Sensor rebate but CANNOT be combined with an Embedded Fixture Control rebate.
12. A lighting technology that controls individually addressable lamps and/or a digitally adjustable fixture is considered an Embedded Fixture Control for the purposes of OPPD's Lighting Controls rebate. Lamps with embedded control and digitally adjustable fixtures must be DLC approved in order to qualify. Embedded Fixture Controls CAN be combined with an Occupancy Sensor rebate but CANNOT be combined with a Daylight Harvesting Sensor rebate.

² If a prescriptive retrofit utilizes more or less fixtures than currently installed, a custom rebate may be used even if a prescriptive option is available, provided the custom rebate is preapproved by OPPD.

³ Parking garage, for the purpose of this rebate program, is defined as a roofed structure that houses vehicles and due to size and/or shape require that lights are on and operational Monday through Friday during daylight hours.

Projects Less Than \$5,00 do not require a preapproval and the invoice should be uploaded as part of the application process.

Projects over \$5,000 require preapproval: What to expect after receiving preapproval.

- After the preapproval, the preapproved rebate amount will be reserved for 120 days.
 - Once the project is complete, a dated and itemized invoice with quantity, manufacturer, model number and cost for each piece of equipment must be submitted within 30 days of completion in order to receive a rebate payment. Labor does not have to be itemized on a per piece of equipment basis.
 - You'll be notified via email to remind of the funds' expiration; if an extension is needed, you must notify OPPD and have an extension approved in order for rebate funds to remain reserved. **After the 121st day from the preapproval, funds will no longer be reserved, and the project will need to be resubmitted and approved to ensure funding.**
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Custom Projects

1. The **CUSTOM REBATE PROJECT NOTIFICATION FORM** must be provided to OPPD by the Trade Ally and both must approve prior to the submission of any Custom Project rebate.
2. The demand reduction must be deemed by OPPD to be sustainable for no less than five (5) years and not be a demand response strategy.
3. The Energy Study Rebate amount will be up to 50% of the cost of the Energy Study with a not to exceed amount of \$10,000.
4. The Custom Rebate amount will be \$500 per actual kW of peak demand reduction (see "M&V Guidelines") and cannot exceed 50% of the total project cost with a not to exceed amount of \$100,000* per project.
5. The Energy Study Rebate payment and 30% of the expected kW peak demand rebate will be made upon OPPD review and approval of the following:
 - a. Custom Rebate Application
 - b. Copy of the Energy Study
 - c. Energy Study invoice
 - d. Commitment to move forward with Custom implementation project upon OPPD's preapproval.
6. The Custom Rebate payment will be made, with amount to vary depending on the peak demand reduction attained, and upon OPPD review and approval. If the peak demand reduction attained is less than what has already been paid OPPD may exercise their right to have the overpayment returned.
7. **Eligible Equipment:** Equipment must be new, installed and operational at the customer's existing facility. **New construction and/or additions do not qualify for the program.**
8. The Trade Ally is responsible for producing the final case study documenting kW reduction.
9. The Custom Rebate is paid post project completion and post OPPD billing months of June through September and pending OPPD case study approval.
10. **Proof of Purchase:** Sales receipt(s) or invoice(s) itemizing the new equipment and/or labor provided must be submitted to OPPD after installation is completed. Equipment invoices must indicate the size, type, make, model, purchase date, vendor and AHRI Certificate of Product Ratings as applicable.
11. The project must be completed and the required documents (including the case study), submitted by the due date provided on the original application with a maximum of 24 months from the date of preapproval, in order to ensure project rebate funding will be available.
12. A Professional Engineer (PE) will be required for many projects including most optimization projects. For other custom rebates, a Trained Professional in the field of the project will be required. For equipment change outs only, an engineer of record will not be required. If you have questions regarding professional qualifications of the team, please contact us.

¹ For industrial process, lighting and similar projects that generally are steady state throughout the year and NOT affected by seasonal conditions (e.g. unlike thermal conditioning). The average of the peak demand reduction for the four (4) billing months' post project completion may be utilized instead of the billing months of June - September. **This exception will be documented in the OPPD pre-approval for qualifying projects.**

M&V Guidelines are based on IPMVP other M&V options may be available based on the scope of the project:

1. **Sub-meter individual pieces of equipment** included in the project and extrapolate those results to be projected to like pieces of equipment if operated with similar load characteristics. (This follows IPMVP Option A). Typically, a short-term sub-meter (including a minimum of 3 weeks of hot weather) is used, peak kW reduction is determined by comparison of kW data trended for baseline and post during the hottest weather conditions.
2. **Sub-meter of entire system** associated with the Custom measure(s). For permanent sub-meters, a comparison of the months of June, July, August, and September post project completion to the baseline. For short term sub-meters (including a minimum of 3 weeks of hot weather), peak kW reduction is determined by comparison of kW data trended for baseline and post during the hottest weather conditions. (This follows IPMVP Option B)
3. **OPPD Bill** comparing an average peak demand reduction from the months of June, July, August and September post project completion to the baseline. (This follows IPMVP Option C) weather normalization will not be used at this time for kW savings. This approach may not be approved if it is determined the peak demand reduction is not

substantial enough to be accurately captured by bill comparisons (example if the peak demand reduction is expected to be less than 3% of normal annual cyclic variation). The average peak demand reduction from the months of June, July, August and September will be calculated as follows: Add the peak on the OPPD bill for the 4 months, which the majority of the days of these months are shown. Take that number and divide it by 4 to establish the baseline. Add the same four billing periods post project completion and divide that number by 4. Then, deduct the post completion average from the baseline to determine the peak demand reduction.

Assume in both “PRE-CONSTRUCTION” cases below, nominal historic year-to-year variation approximates 5kW.

If there are events that set atypical peaks either pre or post those events will be required to be removed from analysis following common engineering practices to set accurate baselines and results.

Raw M&V data may be required to be submitted to OPPD for audit purposes.

*Projects with expected rebate amounts above \$100,000 may be approved by OPPD and will be considered on a case-by-case basis.

EXAMPLE: Passes

| Bill Dates - Pre | Peak kW | Bill Dates - Post | Peak kW |
|---------------------|---------------|----------------------|--------------|
| Jun 10 - Jul 8 | 200 | Jun 8 - Jul 7 | 187 |
| Jul 8 - Aug 9 | 257 | Jul 7 - Aug 8 | 220 |
| Aug 9 - Sep 9 | 272 | Aug 8 - Sep 8 | 241 |
| Sep 9 - Oct 10 | 236 | Sep 8 - Oct 9 | 210 |
| Total Peak | 965 | Total Peak | 858 |
| Number of Months | 4 | Number of Months | 4 |
| Ave Peak Pre | 241.25 | Ave Peak Post | 214.5 |
| | | Difference | 27 |
| | | kW reduction in % | 11% |

EXAMPLE: Fail (percentage savings too low)

| Bill Dates - Pre | Peak kW | Bill Dates - Post | Peak kW |
|---------------------|---------------|----------------------|---------------|
| Jun 10 - Jul 8 | 200 | Jun 8 - Jul 7 | 195 |
| Jul 8 - Aug 9 | 257 | Jul 7 - Aug 8 | 250 |
| Aug 9 - Sep 9 | 272 | Aug 8 - Sep 8 | 262 |
| Sep 9 - Oct 10 | 236 | Sep 8 - Oct 9 | 234 |
| Total Peak | 965 | Total Peak | 941 |
| Number of Months | 4 | Number of Months | 4 |
| Ave Peak Pre | 241.25 | Ave Peak Post | 235.25 |
| | | Difference | 6 |
| | | kW reduction in % | 2% |

NOTE: Round the difference up to a whole number.

What to expect after receiving pre-approval

- After the pre-approval, the remaining Custom Rebate funding will be reserved until the estimated case study/savings report submittal date provided on the initial application, (if there is a need for an extension, you must notify OPPD and have that extension approved to ensure funding).
- Once project is complete, the Custom Rebate payment will be made, with amount to vary depending on the peak demand reduction attained, and upon OPPD review and approval of the following (as applicable):
 - a. Trade Ally generated case study/energy savings report comparing baseline energy consumption to post project consumption following approved M&V method for the project, the OPPD billing months of June – September post project completion as determined necessary by the M&V plan and showing energy saving achieved (see “M&V Guidelines”)
 - b. Project implementation invoice
 - c. Customer’s satisfaction of occupant comfort (as applicable and within the capabilities of the HVAC system for HVAC related projects).

- d. Customers' receipt of documentation from the Trade Ally
- e. Training of customer facility staff

NOTE: Final payment will be made on actual savings attained **NOT** on savings projected in the Energy Study.

- You will be notified via email to remind of the fund's reservation expiration; unless OPPD is notified of the need for an extension and grants that extension the funds will no longer be available after the due date provided on the original application. You may re-apply for another project at the same building after the existing funds have no longer been reserved and the application has been removed.

ENERGY STAR Certification Projects

1. The ENERGY STAR rebate amount will be up to 50% of the cost of the ENERGY STAR evaluation with a not to exceed amount of \$500 per building per calendar year.
2. ENERGY STAR Certification must be applied for by a qualified industry professional.
3. Rebate must be applied for, and invoice uploaded within 120 days of invoice date.
4. Building must attain ENERGY STAR status in order to qualify for this rebate.

Advanced Rooftop Unit Controller (ARC) Rebate Amounts

| Tonnage of Existing RTU | Bes-Tech: Digi RTU | Transformative Wave: Catalyst | Pelican Solutions: Pearl w/ Fan Control | NexRev: DrivePak |
|-------------------------|--------------------|-------------------------------|---|------------------|
| 1 | \$ 207.00 | \$ 135.00 | \$ 135.00 | \$ 135.00 |
| 2 | \$ 414.00 | \$ 270.00 | \$ 270.00 | \$ 270.00 |
| 3 | \$ 621.00 | \$ 405.00 | \$ 405.00 | \$ 405.00 |
| 3.5 | \$ 724.50 | \$ 472.50 | \$ 472.50 | \$ 472.50 |
| 4 | \$ 828.00 | \$ 540.00 | \$ 540.00 | \$ 540.00 |
| 5 | \$ 1,035.00 | \$ 675.00 | \$ 675.00 | \$ 675.00 |
| 6 | \$ 1,242.00 | \$ 810.00 | \$ 810.00 | \$ 810.00 |
| 6.5 | \$ 1,345.50 | \$ 877.50 | \$ 877.50 | \$ 877.50 |
| 7 | \$ 1,449.00 | \$ 945.00 | \$ 945.00 | \$ 945.00 |
| 7.5 | \$ 1,552.50 | \$ 1,012.50 | \$ 1,012.50 | \$ 1,012.50 |
| 8 | \$ 1,656.00 | \$ 1,080.00 | \$ 1,080.00 | \$ 1,080.00 |
| 8.5 | \$ 1,759.50 | \$ 1,147.50 | \$ 1,147.50 | \$ 1,147.50 |
| 9 | \$ 1,863.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 |
| 10 | \$ 2,070.00 | \$ 1,350.00 | \$ 1,350.00 | \$ 1,350.00 |
| 11 | \$ 2,277.00 | \$ 1,485.00 | \$ 1,485.00 | \$ 1,485.00 |
| 12 | \$ 2,484.00 | \$ 1,620.00 | \$ 1,620.00 | \$ 1,620.00 |
| 12.5 | \$ 2,587.50 | \$ 1,687.50 | \$ 1,687.50 | \$ 1,687.50 |
| 13 | \$ 2,691.00 | \$ 1,755.00 | \$ 1,755.00 | \$ 1,755.00 |
| 13.5 | \$ 2,794.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 |
| 14 | \$ 2,898.00 | \$ 1,890.00 | \$ 1,890.00 | \$ 1,890.00 |
| 15 | \$ 3,105.00 | \$ 2,025.00 | \$ 2,025.00 | \$ 2,025.00 |
| 16 | \$ 3,312.00 | \$ 2,160.00 | \$ 2,160.00 | \$ 2,160.00 |
| 17 | \$ 3,519.00 | \$ 2,295.00 | \$ 2,295.00 | \$ 2,295.00 |
| 17.5 | \$ 3,622.50 | \$ 2,362.50 | \$ 2,362.50 | \$ 2,362.50 |
| 18 | \$ 3,726.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 |
| 19 | \$ 3,933.00 | \$ 2,565.00 | \$ 2,565.00 | \$ 2,565.00 |
| 20 | \$ 4,140.00 | \$ 2,700.00 | \$ 2,700.00 | \$ 2,700.00 |
| 25 | \$ 5,175.00 | \$ 3,375.00 | \$ 3,375.00 | \$ 3,375.00 |
| 30 | \$ 6,210.00 | \$ 4,050.00 | \$ 4,050.00 | \$ 4,050.00 |
| 35 | \$ 7,245.00 | \$ 4,725.00 | \$ 4,720.00 | \$ 4,720.00 |
| 40 | \$ 8,280.00 | \$ 5,400.00 | \$ 5,400.00 | \$ 5,400.00 |

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HVAC Rebates

| Air Cooled | EER | Per Ton |
|---|------------------------------------|------------------|
| Air Cooled Split System less than 5.4 tons | 12.0 to 13.9 14 and higher | \$ 100 \$ 200 |
| Air Cooled Packaged System less than 5.4 tons | 12.9 to 14.5 14.6 and higher | \$ 100 \$ 200 |
| PTAC less than 2.5 tons | 11.1 to 12.4 12.5 and higher | \$ 100 \$ 200 |
| RTU or Split System 5.4 tons to 11.25 tons | 11.85 to 13.74 13.75 and higher | \$ 100 \$ 200 |
| RTU or Split System 11.26 tons to 20 tons | 11.6 to 13.4 13.5 and higher | \$ 100 \$ 200 |
| RTU or Split System 20.1 tons to 63.3 tons | 10.5 to 11.9 12.0 and higher | \$ 100 \$ 200 |
| RTU or Split System over 63.3 tons | 10.25 to 11.4 11.5 and higher | \$ 100 \$ 200 |
| Water Cooled | EER | Per Ton |
| Water Cooled System less than 5.4 tons | 12.8 to 14.24 14.25 and higher | \$ 100 \$ 200 |
| Water Cooled System 5.4 tons to 11.25 tons | 12.75 to 13.9 14.0 and higher | \$ 100 \$ 200 |
| Water Cooled System 11.26 tons to 20 tons | 13.2 to 14.4 14.5 and higher | \$ 100 \$ 200 |
| Water Cooled System 20.1 tons to 63.3 tons | 13.0 to 14.4 14.5 and higher | \$ 100 \$ 200 |
| Water Cooled System over 63.3 tons | 12.85 to 13.9 14.0 and higher | \$ 100 \$ 200 |

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Heat Pump Rebates

| Air Source Heat Pumps | EER | Per Ton |
|---|----------------------------------|------------------|
| Air Source Heat Pump Split and Packaged Less than 5.4 tons | 12.9 to 13.9 14.0 and higher | \$ 100 \$ 200 |
| Packaged Terminal Heat Pump less than 2.5 tons | 11.05 to 11.9 12.0 and higher | \$ 100 \$ 200 |
| Air Source Heat Pump 5.4 tons to 11.25 tons | 11.6 to 12.8 12.9 and higher | \$ 100 \$ 200 |
| Air Source Heat Pump 11.26 tons to 20 tons | 11.75 to 12.6 12.7 and higher | \$ 100 \$ 200 |
| Air Source Heat Pump over 20 tons | 10.6 to 11.7 11.8 and higher | \$ 100 \$ 200 |
| Water Source Heat Pump | EER | Per Ton |
| Water Source Heat Pump - Water to Air less than 1.41 tons California Loop | 13.65 to 14.9 15.0 and higher | \$ 100 \$ 200 |
| Water Source Heat Pump - Water to Air over 1.41 tons California Loop | 14.45 to 15.6 15.7 and higher | \$ 100 \$ 200 |
| Water Source Heat Pump - Water to Water any size California Loop | 11.75 to 12.9 13 and higher | \$ 100 \$ 200 |
| Water Source Heat Pump - Water to Air any size with 59 degree EWT AHRI Rating | 20 and higher | \$ 100 |
| Water Source Heat Pump - Water to Water Heat Pump Systems any size with 59 degree EWT AHRI Rating | 18 and higher | \$ 100 |
| Water Source Heat Pump - Water to Air any size with 77 degree EWT AHRI Rating | 15.65 to 17.4 17.5 and higher | \$ 100 \$ 200 |
| Water Source Heat Pump - Water to Water any size with 77 degree EWT AHRI Rating | 13.4 to 14.5 14.6 and higher | \$ 100 \$ 200 |

New and conversion heat pumps all receive \$50 per ton with an additional rebate for being energy efficient

(EE = above the 2018 IECC minimum and rebates as shown above)

Chiller Rebates

| Chillers | kW/Ton | Per Ton |
|---|-----------------|---------|
| Any Air Cooled Chiller | .849 and lower | \$ 300 |
| | 1.04 to .085 | \$ 200 |
| | 1.12 to 1.05 | \$ 100 |
| Positive Displacement Chiller less than 75 Tons | 0.599 and lower | \$ 200 |
| | .675 to .60 | \$ 100 |
| Positive Displacement Chiller up to 150 Tons | .54 and lower | \$ 200 |
| | .65 to .55 | \$ 100 |
| Positive Displacement Chiller 150 to 300 Tons | .49 and lower | \$ 200 |
| | .60 to .50 | \$ 100 |
| Positive Displacement Chiller 300 to 600 Tons | .494 and lower | \$ 200 |
| | .55 to .495 | \$ 100 |
| Positive Displacement Chiller over 600 Tons | .474 and lower | \$ 100 |
| | .51 to .475 | \$ 50 |
| Centrifugal Chiller up to 300 Tons | .49 and lower | \$ 100 |
| | .55 to .50 | \$ 50 |
| Centrifugal Chiller 300 to 600 Tons | .474 and lower | \$ 100 |
| | .51 to .475 | \$ 50 |
| Centrifugal Chiller over 600 Tons | .474 and lower | \$ 100 |
| | .51 to .475 | \$ 50 |

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Lighting Rebates

| Existing Lighting | New Lighting | Rebate | |
|----------------------------------|------------------------------------|-----------|--------------|
| Non-LED Exit Sign | LED Exit Sign | \$ | 5.00 |
| 25 Watt Incandescent | LED Lamp | \$ | 2.00 |
| 30W to <40W Incandescent | | \$ | 2.00 |
| 40W to <50W Incandescent | | \$ | 3.00 |
| 50W to <60W Incandescent | | \$ | 3.00 |
| 60W to <70W Incandescent | | \$ | 3.00 |
| 70W to <80W Incandescent | | \$ | 3.00 |
| 80W to <90W Incandescent | | \$ | 3.00 |
| 90W to 100W Incandescent | | \$ | 4.00 |
| 100W to 120W Incandescent | | \$ | 4.00 |
| 150 Watt Incandescent | | \$ | 4.00 |
| 200 Watt Incandescent | | \$ | 4.00 |
| 13 Watt CFL (approx.) | | \$ | 3.00 |
| 26 Watt CFL (approx.) | | \$ | 3.00 |
| 32 Watt CFL (approx.) | | \$ | 3.00 |
| 42 Watt CFL (approx.) | | \$ | 3.00 |
| F54T5HO | | \$ | 6.00 |
| F17T8 | | \$ | 3.00 |
| PL40 Biax | | \$ | 3.00 |
| F32T8 | | \$ | 3.00 |
| F32T8 U Bend | | \$ | 3.00 |
| F40T12 | | \$ | 3.00 |
| F40T12 U Bend | | \$ | 3.00 |
| F96T12 | | \$ | 3.00 |
| F96T12HO | | \$ | 12.00 |
| 600 to 1000 Watt HI D | | \$ | 80.00 |
| 320 to 400 Watt HI D | | \$ | 60.00 |
| 150 to 250 Watt HI D | | \$ | 30.00 |
| <150 Watt HI D | | \$ | 25.00 |
| Fluorescent Case Lighting | LED Light Strip (per strip) | \$ | 18.00 |
| 4 foot 4 Lamp T8 or T12 | LED Retrofit Kit or Fixture | \$ | 15.00 |
| 4 foot 3 Lamp T8 or T12 | | \$ | 15.00 |
| 4 foot 2 Lamp T8 or T12 | | \$ | 8.00 |
| 4 foot 1 Lamp T8 or T12 | | \$ | 8.00 |
| 2X2 T8 | | \$ | 8.00 |
| 2X2 T12 | | \$ | 8.00 |
| 8 foot 1 Lamp T12 Slimline | | \$ | 8.00 |
| 8 foot 2 Lamp T12 Slimline | | \$ | 12.00 |
| 8 foot 2 Lamp T12 HO | | \$ | 15.00 |
| 600 to 1000 Watt HI D | | \$ | 80.00 |
| 320 to 400 Watt HI D | | \$ | 60.00 |
| 150 to 250 Watt HI D | | \$ | 30.00 |
| <150 Watt HI D | | \$ | 25.00 |

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Controls Rebates

| | | |
|---|----|-------|
| Occupancy Sensor (must control a minimum of three fixtures) | \$ | 25.00 |
| Daylight Harvesting Sensor/Ballast | \$ | 30.00 |
| Embedded Fixture Controls | \$ | 11.00 |

Unlisted Lighting/Other Rebates

| Existing Lighting | New Lighting | Rebate |
|---------------------|------------------|---------|
| HID | LED Lamp | \$ 0.15 |
| Incandescent | LED Retrofit Kit | \$ 0.15 |
| Linear Fluorescents | LED Fixture | \$ 0.15 |
| Other | Other | \$ 0.15 |

Unlisted Items qualify for a rebate of \$.15 per watt difference/reduced as shown on Trade Ally-provided product sheet(s)
